

2008 ACG Annual Meeting

Commissioning of Network Protector Systems

Presented by:

Derek De Jesús

www.chinooksystems.com

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Network Protector Commissioning

- Overall goal is to ensure that the Network System functions as one complete system
- Each individual component reacts as anticipated
 - Triggers known effects down the chain and recovers as expected once the problem(s) have been resolved

Network Protector Commissioning

- Different types of distribution systems
 - Single ended
 - 1 incoming main then distribution
 - Typically used in offices and schools
 - Mostly 480V systems
 - Double ended
 - 2 incoming mains linked together via a tie breaker
 - Typically used in campus settings, larger office buildings
 - Mostly 13.8kV systems stepped down to 480V

Network Protector Commissioning

- Different types of distribution systems
 - Network system
 - Typically used in critical load institutions
 - Government
 - Data centers
 - Hospitals
 - Always associated with medium voltage source and transformer
 - Very little experience with in the Midwest
 - Largest user is ConEd in NYC¹

¹ Cutler Hammer, CA08104001E, January 2008

Network Protector Commissioning

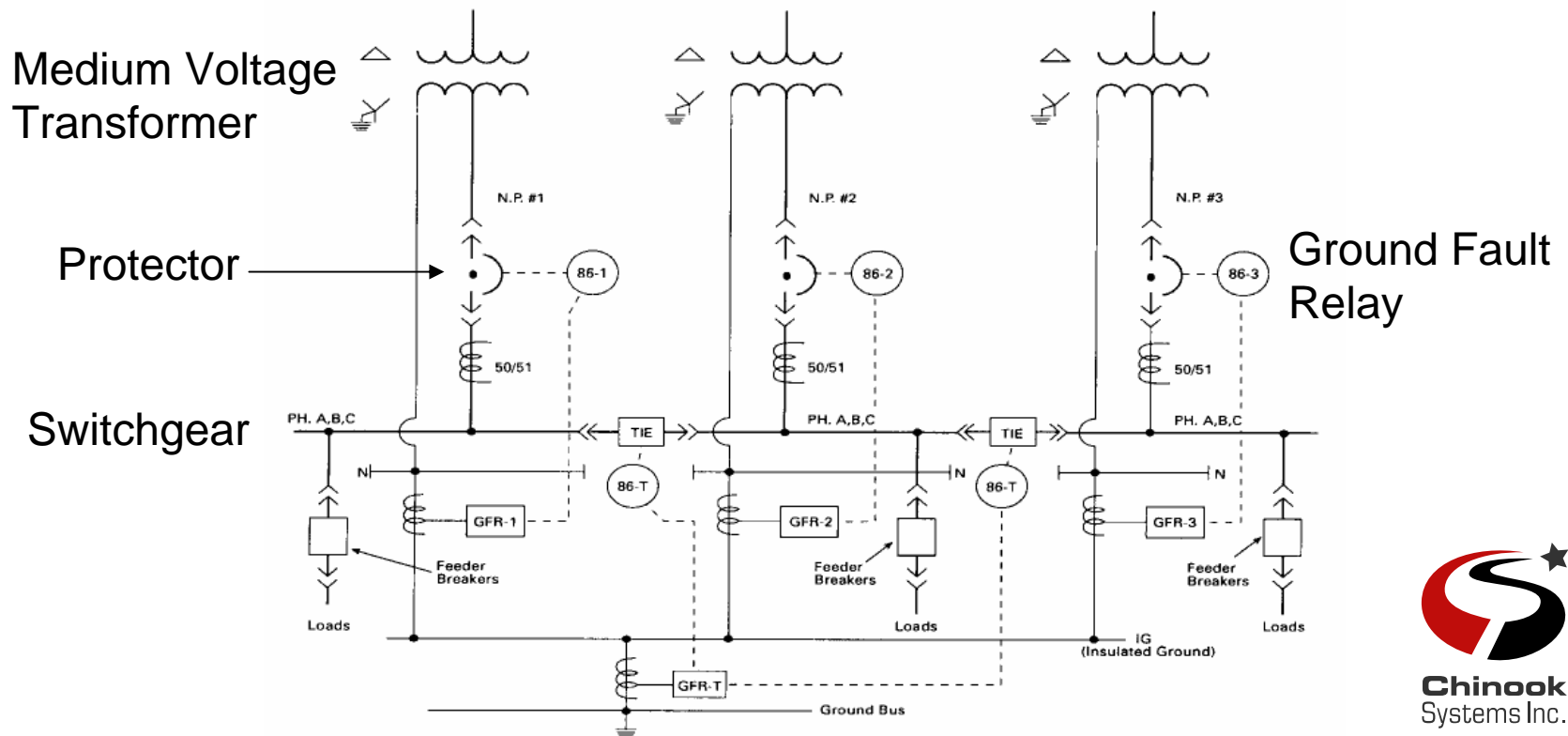
- So what is a network system?
 - In part it is made up of from components:
 - Transformer
 - Breaker
 - Relay
 - Switch
 - Designed to ensure service continuity from a lost utility source without disruption to loads served

Network Protector Commissioning

- Advantages
 - Redundancy (dependant on utility source)
 - Even distribution of loads
 - Loads never see an outage
 - Depends on distribution and the number of protectors in the system
 - Safety
 - Inherent properties of design and function completely isolate from line and load source in fault
 - Ease of operations and maintenance
- Disadvantages
 - Costs
 - Space required
 - Trained staff

Network Protector Commissioning

- Design Phase
 - Many types of configurations
 - 3 or 4 circuits are most common



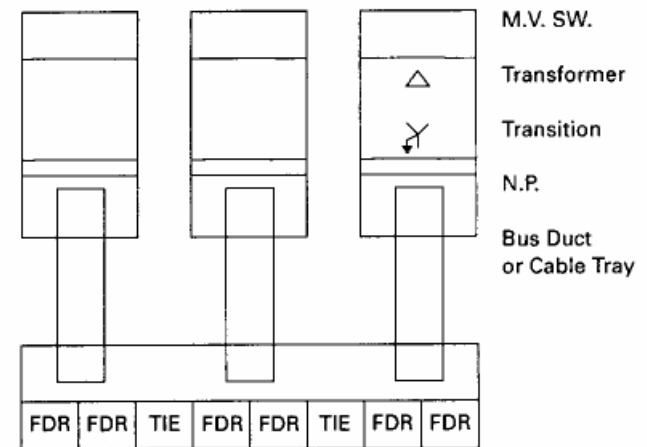
Network Protector Commissioning

- Design Phase
 - Most are 480V or 208V rated
 - Provide instantaneous transfer to prevent system outage due to loss of utility circuit
 - Senses reverse power, system and network voltage
 - Does not provide overcurrent protection
 - Typically associated with a overcurrent relay located in the system switchgear
 - Also tied into a Ground Fault relay and a main Ground Fault relay

Network Protector Commissioning

- Design Phase

- NWP relay provides all reverse current and voltage sensing through current transformer's
 - 1 set in the Protector
 - 1 set in the Switchgear
- Need to coordinate “default” settings and design engineer requirements with the Operations and Maintenance staff
- Proper sizing of transformer to carry all loads
- Proper sizing of Protector and Current Transformers



Network Protector Commissioning

- Construction Phase
 - Site visits and checklists are critical to confirming that all components and wiring is complete
 - Installation with proper support and bus configuration
 - Many interconnecting wires go between all of the components and other related equipment
 - Protector, transformer, switchgear
 - Interconnecting with Power Monitoring equipment

Network Protector Commissioning

- Construction Phase
 - Contractor will want to energize at least one circuit during construction for temporary power
 - Need to confirm protection and proper isolation
 - Lock Out / Tag Out
 - Manufacturer startup
 - InterNational Electrical Testing Association (NETA) testing performed
 - Training and warranty based on beneficial usage depending on project turnover

Network Protector Commissioning

- Construction Phase

- Submittal and coordination study review

- Need to verify settings between the overcurrent devices are slower than that of the tie breakers in the distribution switchgear
 - Need to verify settings of the ground fault devices are slower and longer than that of the feeder breaker

It is very important that the protector 50/51 setting be² slower than the tie breaker. The faster acting tie is desired for isolation of switchgear faults between one side of the tie and the loadside of a protector. The tie thus clears one transformer's fault contribution, while the unfaulted side remains energized, then the protector experiencing the remaining fault current will trip open, thereby isolating one-half of the network bus for subsequent repair.

Transformer secondary winding faults may open both the tie and a protector, depending upon the magnitude of the secondary fault event. The protector should open first on reverse power; however, should the tie open, it can be reclosed after locking out the protector in the open position. A protector only takes six cycles to open upon any value of reverse power.

² Cutler Hammer, CA08104001E, January 2008

Network Protector Commissioning

- Acceptance Phase
 - NETA testing is very accurate as far as what is required to provide a functioning system
 - Need to verify the complete interaction between all Protectors and Switchgear after installation
 - Verify proper programming of Protector relay with pendulum
 - Verify proper overcurrent and ground fault relays are programmed
 - Verify any monitoring to Building Automation and Power Monitoring Systems

Network Protector Commissioning

- Warranty Phase and beyond
 - The O&M staff would prefer these systems for option of isolating transformers, breakers, protectors, bus, and conductors for required maintenance
 - A network system can isolate circuits and continue load serving purpose via other circuits

Questions and Answers

- Questions and Solutions Engineering, Inc.
 - Catherine Melander, P.E., LEED AP
- TLC Engineering for Architecture
 - Mark Gelfo, LEED AP, CxA
- Chinook Systems, Inc.
 - Derek De Jesús